

Hybrid Solar Inverter User Manual

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1. Introduction

1.1 Important Safety Instructions



Danger!

- Danger to life due to high voltages in the inverter!
- All work must be carried out by qualified electrician.
- The appliance is not to be used by children or persons with reduced physical sensory or mental capabilities, or lack of experience and knowledge, unless they have been given supervision or instruction.
- Children should be supervised to ensure that they do not play with the appliance.



Caution!

- Danger of burn injuries due to hot enclosure parts!
- During operation, the upper lid of the enclosure and the enclosure body may become hot.
- Only touch the lower enclosure lid during operation.



Caution!

- Possible damage to health as a result of the effects of radiation!
- Do not stay closer than 20 cm to inverter for any length of time.



Note!

- Grounding the PV generator.
- Comply with the local requirements for grounding the PV modules and the PV generator. It is recommended connecting the generator frame and other electrically conductive surfaces in a manner which ensures continuous conduction and ground these in order to have optimal protection of system and persons.



Warning!

- Ensure input DC voltage \leq Max. DC voltage .Over voltage may cause permanent damage to inverter or other losses, which will not be included in warranty!



Warning!












- Authorized service personnel must disconnect both AC and DC power from inverter before attempting any maintenance or cleaning or working on any circuits connected to inverter.
- Risk of electric shock!

- Accessories only together with the inverter shipment are recommended here. Otherwise may result in a risk of fire, electric shock, or injury to person.
- Make sure that existing wiring is in good condition and that wire is not undersized.
- Do not disassemble any parts of inverter which are not mentioned in installation guide. It contains no user-serviceable parts. See Warranty for instructions on obtaining service. Attempting to service the inverter yourself may result in a risk of electric shock or fire and will void your warranty.
- Keep away from flammable, explosive materials to avoid fire disaster.
- The installation place should be away from humid or corrosive substance.
- Authorized service personnel must use insulated tools when installing or working with this equipment.
- PV modules shall have an IEC 61730 class A rating.
- Never touch either the positive or negative pole of PV connecting device. Strictly prohibit touching both of them at the same time.
- The unit contains capacitors that remain charged to a potentially lethal voltage after the MAINS , battery and PV supply has been disconnected.
- Hazardous voltage will present for up to 5 minutes after disconnection from power supply.
- CAUTION-RISK of electric shock from energy stored in capacitor, Never operate on the inverter couplers, the MAINS cables, Battery cables, PV cables or the PV generator when power is applied. After switching off the PV , battery and Mains, always wait for 5minutes to let the intermediate circuit capacitors discharge before unplugging DC , battery inplug and MAINS couplers.
- When accessing the internal circuit of inverter, it is very important to wait 5 minutes before operating the power circuit or demounting the electrolyte capacitors inside the device. Do not open the device before hand since the capacitors require time sufficiently discharge!

1.2 Explanation of Symbol

This section gives an explanation of all the symbols shown on the inverter and on the type label.

- Symbols on the Type Label

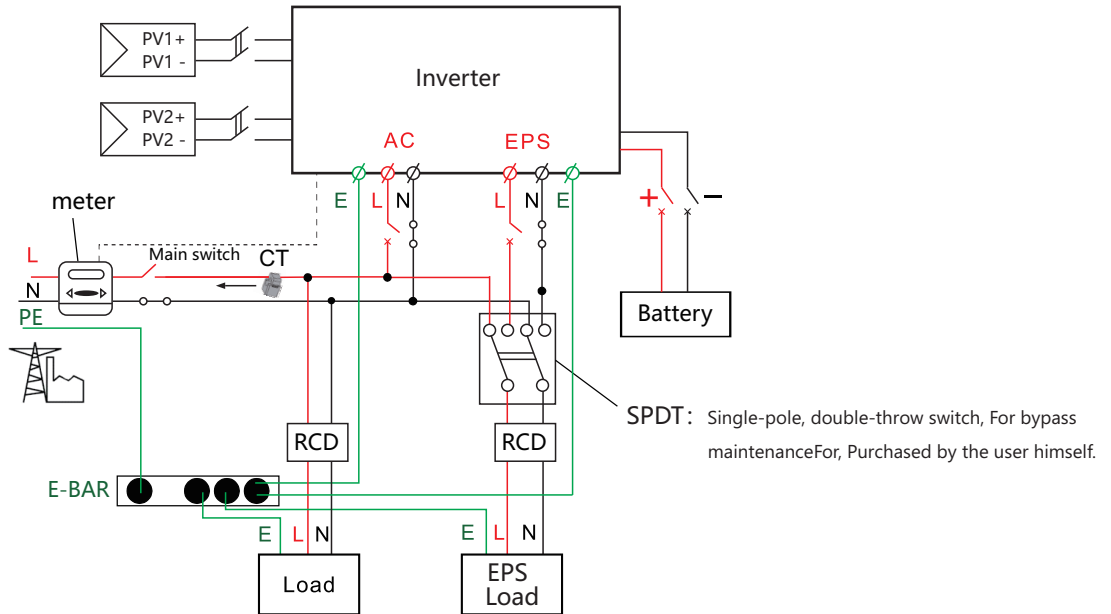
Symbol	Explanation
	CE mark. The inverter complies with the requirements of the applicable CE guidelines.
	TUV certified.
	RCM remark.
	SAA certification.
	Beware of hot surface. The inverter can become hot during operation. Avoid contact during operation.
	Danger of high voltages. Danger to life due to high voltages in the inverter!
	Danger. Risk of electric shock!
	Observe enclosed documentation.
	The inverter can not be disposed together with the household waste. Disposal information can be found in the enclosed documentation.
	Do not operate this inverter until it is isolated from battery, mains and on-site PV generation suppliers.
	Danger to life due to high voltage. There is residual voltage existing in the inverter after poweroff, which needs 5 min to discharge. • Wait 5 min before you open the upper lid or the DC lid.

1.3 Basic features

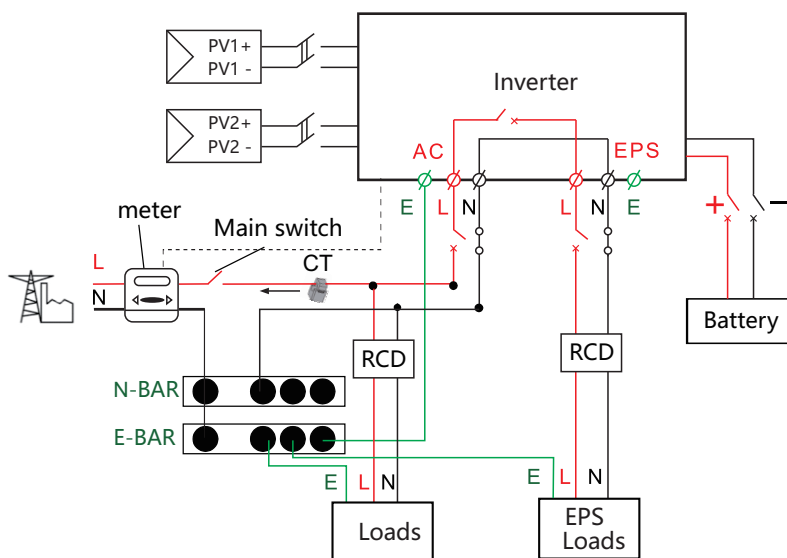
Hybrid Inverter series is a high quality inverter which can convert solar energy to AC energy and store energy into battery.


The inverter can be used to optimize self consumption, store in the battery for future use or feeding to public grid. Work mode depends on PV energy and user's preference. It can provide power for emergency use during the grid lost by using the energy from battery and inverter (generated from PV). In addition, the parallel function is available (off-grid mode).

System Diagram 1 (applies to most countries)



System Diagram 2 (applies to wiring rules AS/NZS_3000:2012 for Australia and New Zealand)



 **Note!**
The instrument and switch in the above figure are provided by users.

1.4 Work Modes

Hybrid Inverter provides multiple work modes based on different requirements.

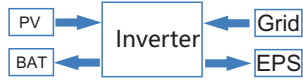


Work modes: Bat priority



1. When PV, Grid, Battery is available:

A. Solar energy will charge battery as first priority, if solar energy is excess, the excess power will supply load. If there's still some extra energy, then the excess power will feed the power to grid .



B. Solar energy will charge battery as first priority, if solar energy is excess, the excess power will supply load. If solar energy is not sufficient to charge battery and supply loads, grid will supply power to loads.



2. When Grid, Battery is available (PV is disconnected) :

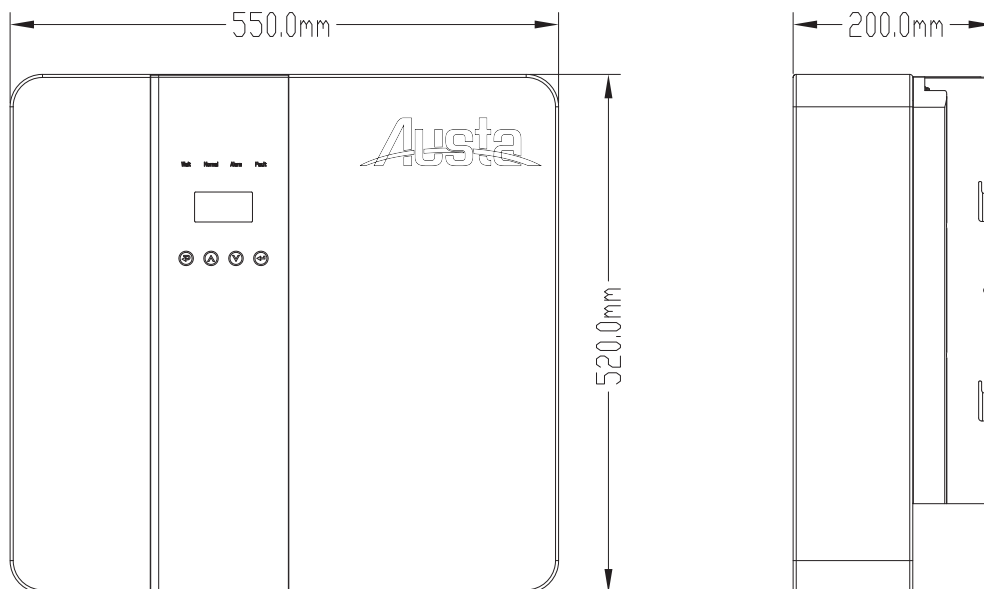
Grid will supply power to load and charge battery at the same time.



Note!

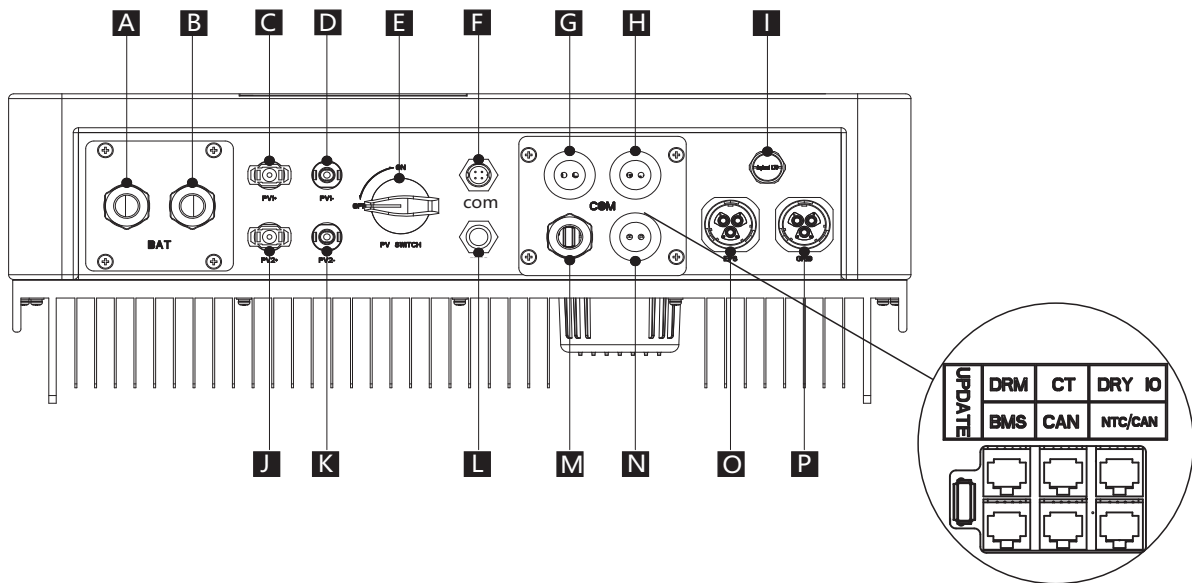
If set anti-Reverse function allowable, Once on the work mode of Self-use, Peak shift, battery priority, the system will not feed power to grid.

1.5 Dimension



2. Interface definition and Technical Data

2.1 Interface definition



Object	Description
A/B	Battery +/Battery -
C/D	PV1+/PV1-
J/K	PV2+/PV2-
E	DC switch
F	WiFi port for external WiFi
L	Reserved port
G	DRM/BMS
H	Grid current / DRY IO
M	USB port for upgrading
N	POWER CAN /LEAD-NTC
	Pressure valve
O	EPS output
P	Grid output



Note!

- 1.The Update port: For on-premises upgrades.
- 2.The BMS port: BMS communication for lithium batteries.
- 3.The CT port: For external grid side CT to detect current size.
- 4.The DRM port: Demand response modes,Only used in some countries.
- 5.CAN port: Parallel port.
- 6.NTC/CAN port: The reserved port can be used as a parallel port.
- 7.DRY IO port: Reserved port.

2.2 Technical Data

Model	AU-1P3K2G-LE-EU	AU-1P3.6K2G-LE-EU	AU-1P4K2G-LE-EU	AU-1P4.6K2G-LE-EU	AU-1P5K2G-LE-EU	AU-1P6K2G-LE-EU
DC input						
Max. recommended DC power [W]	4600	4600	6000	6000	7000	7000
Max. DC voltage[V]	550	550	550	550	550	550
Nominal DC operating voltage[V]	360	360	360	360	360	360
MPPT voltage range [V]	125-500	125-500	125-500	125-500	125-500	125-500
MPPT voltage range@full load [V]	150-500	150-500	170-500	170-500	220-500	220-500
Max. input current [A]	14/14	14/14	14/14	14/14	14/14	14/14
Max. short circuit current [A]	17.5/17.5	17.5/17.5	17.5/17.5	17.5/17.5	17.5/17.5	17.5/17.5
Start input voltage [V]	125	125	125	125	125	125
No. of MPP trackers	2	2	2	2	2	2
Strings per MPP tracker	1	1	1	1	1	1
Max. inverter back feed current to array	0	0	0	0	0	0
DC disconnection switch	/					
AC output						
Nominal AC power[VA]	3000	3680	4000	4600	5000	6000
Max. apparent AC power[VA]	3000	3680	4000	4600	5000	6000
Rated grid voltage(range)[V]	230 (176 to 270)					
Rated grid frequency[Hz]	50/60					
Nominal AC current[A]	13	16	17.4	20	21.7	26
Max.AC current[A]	13	16	17.4	20	21.7	26
Displacement power factor	0.99 leading...0.99 lagging					
Total harmonic distortion(THDI)	< 2%					
Load control	optional					
AC input						
Nominal AC power[VA]	3000	3680	4000	4600	5000	6000
Rated grid voltage(range)[V]	230(176 to 270)					
Rated grid frequency[Hz]	50/60					
Nominal AC current[A]	13	16	17.4	20	21.7	26
Max.AC current[A]	13	16	17.4	20	21.7	26
Displacement power factor	0.99 leading~0.99 lagging					
AC inrush current	35	35	35	35	35	35
EPS output						
EPS rated power[VA]	3000	3680	4000	4600	5000	6000
Max. EPS power[VA]	3000	3680	4000	4600	5000	6000
EPS rated voltage, Frequency	230VAC, 50/60Hz					
EPS rated current[A]	13	16	17.4	20	21.7	26
Max. EPS current[A]	13	16	17.4	20	21.7	26
Switch time[s]	<20ms					
Total harmonic distortion(THDv)	<2%					
Parallel operation	Yes					
Compatible with the generator	Yes(signal provided only)					
Battery parameter						
Battery type	Lithium battery/Lead-ACID					
Battery voltage range[V]	40-58					
Recommended battery voltage[V]	48					
Cut Off Voltage[V]	40					
Max. charging Voltage[V]	58					
Max. Protective Voltage[V]	59					
Max. charge/discharge current[A]	95/62.5	95/76.6	95/83.3	95/95.8	95/104.2	95/110
Peak charge/discharge current[A]	95/62.5	95/76.6	95/83.3	95/95.8	95/104.2	95/110
Communication interfaces	CAN/RS485/Wifi/LAN/DRM					
Reverse connect protection	Yes					
Efficiency						
MPPT efficiency	99.9%					
Euro efficiency	97%					
Max. efficiency	97.6%					
Max. Battery charge efficiency	95%					
Max. Battery discharge efficiency	95%					

Note: If the South African national grid standard is selected, the grid power is only 4.6kW!

2.3 Basic Data

Model	AU-1P3K2G -LE-EU	AU-1P4K2G -LE-EU	AU-1P5K2G -LE-EU
	AU-1P3.6K2G -LE-EU	AU-1P4.6K2G -LE-EU	AU-1P6K2G -LE-EU
Dimension [W/H/D](mm)	550*520*200		
Dimension of packing [W/D/H](mm)	680*660*330		
Net weight [kg]	25		
Gross weight [kg]	31		
Installation	modularization		
Operating temperature range[°C]	-25~+60 (derating at 45)		
Storage temperature [°C]	-25~+60		
Storage/Operation relative humidity	4%~100% (Condensing)		
Altitude [m]	<2000		
Ingress Protection	IP65(for outdoor use)		
Protective Class	I		
Night-time consumption	<3W		
Over Voltage Category	Ⅲ(MAINS),Ⅱ(PV,Battery)		
Pollution Degree	II		
cooling	Natural		
Noise level	<40dB		
Inverter Topology	non-isolated		
Active anti-islanding method	Power variation		
Communication interface	CAN/RS485/Wifi/LAN/DRM		

2.4 Safety and Protection

Safety & Protection	
Over/under voltage protection	YES
DC isolation protection	YES
Monitoring ground fault protection	YES
Grid protection	YES
DC injection monitoring	YES
Back feed current monitoring	YES
Residual current detection	YES
Anti-islanding protection	YES
Over load protection	YES
Over heat protection	YES
Max. output fault current	55A
Max. output over current	28.7A

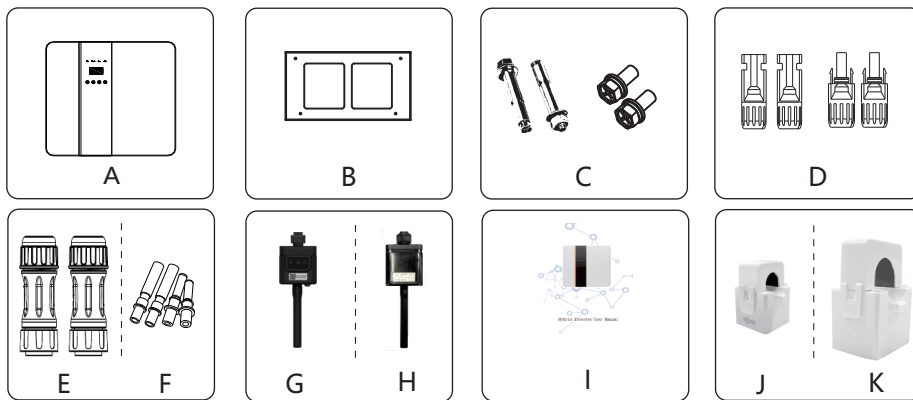
3. Installation

3.1 Check for Physical Damage

Make sure the inverter is intact during transportation. If there is any visible damage, such as cracks, please contact your dealer immediately.

3.2 Packing List

Open the package and take out the product, please check the accessories first. The packing list shown as below.



Object	Description
A	Inverter
B	Bracket
C	Expansion screws and pan-head screws
D	PV connectors (2*positive, 2*negative)
E	AC terminals
F	PV pin connectors (2*positive, 2*negative)
G	Wifi module (optional)
H	GPRS module (optional)
I	User manual
J	CT (maximum range is 90A)
K	CT (optional, maximum range is 200A. Use to Parallel System Diagram 2.)

3.3 Tools required for installation.

Installation tools : crimping pliers for binding post and RJ 45, screwdriver, manual wrench etc.



3.4 Mounting

➤ Space Requirement

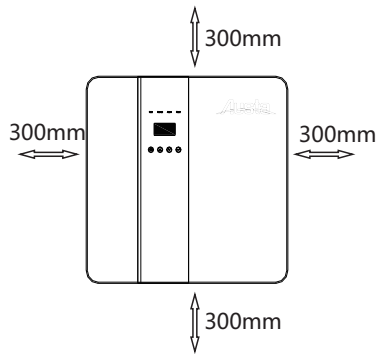
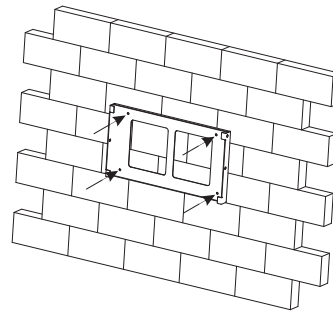
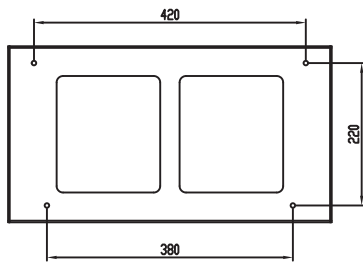


Table Available Space Size

Position	Min.size
Left	300mm
Right	300mm
Top	300mm
Bottom	300mm
Front	300mm

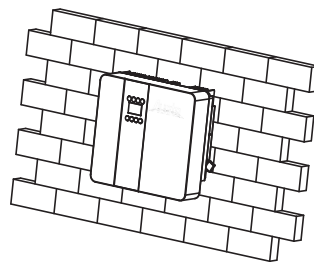
Step 1: Screw the wall bracket on the wall

- 1.1 Place the bracket on the wall and mark down the position of the 4 holes.
- 1.2 Drill holes with driller, make sure the holes are deep enough (at least 60mm) to support the inverter.
- 1.3 Install the expansion tubes in the holes, and tighten them. Then install the wall bracket with the expansion screws.



Step 1

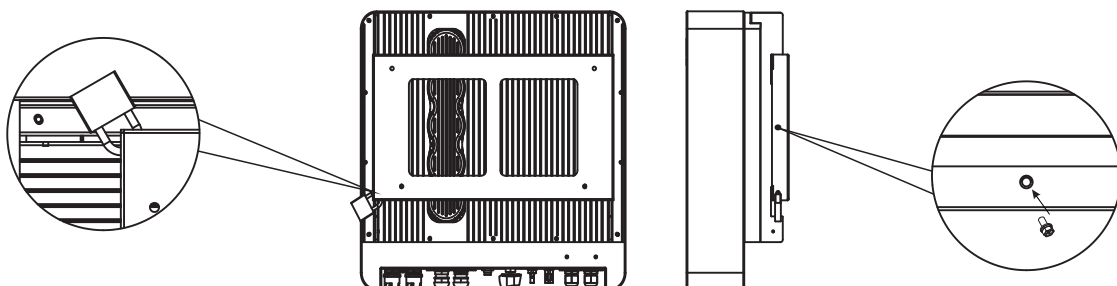
Step 2: Place the inverter on the wall mounted bracket by holding the handle on the side.



Step 2

Step 3: Tighten the fixing screws on both sides of the inverter.

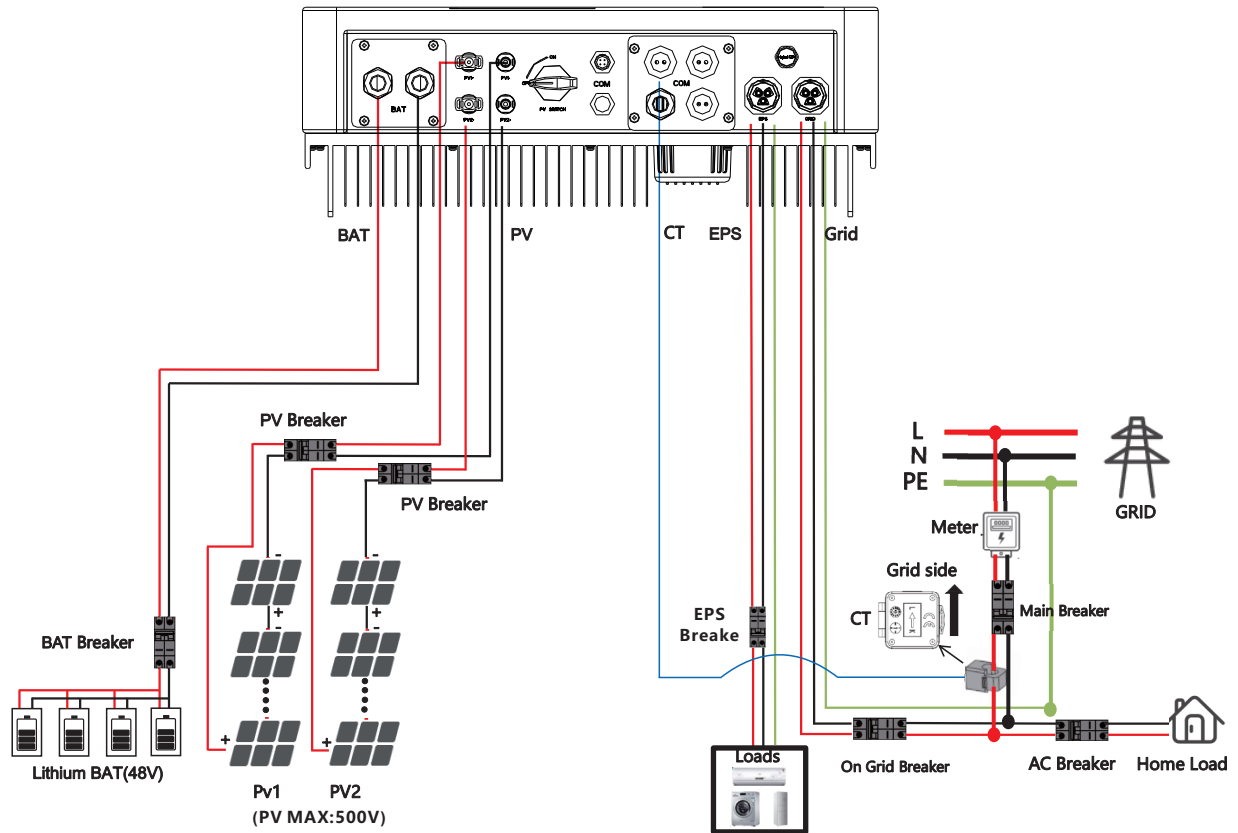
Step 4: If necessary, customer can install an anti-theft lock on the left-bottom of the inverter.



Step 3, Step 4

4. Electrical Connection

- Electrical connection diagram



4.1 Grid connection and EPS connection

Hybrid inverter are designed for single phase grid. Voltage is 220/230/240V, frequency is 50/60Hz. Other technical requests should comply with the requirement of the local public grid.

Table 1 Cable and Micro-breaker recommended

Model	AU-1P3K2G-LE-EU	AU-1P3.6K2G-LE-EU	AU-1P4K2G-LE-EU	AU-1P4.6K2G-LE-EU	AU-1P5K2G-LE-EU	AU-1P6K2G-LE-EU
Cable	10-12AWG			10AWG		
Micro-breaker	20A			32A		

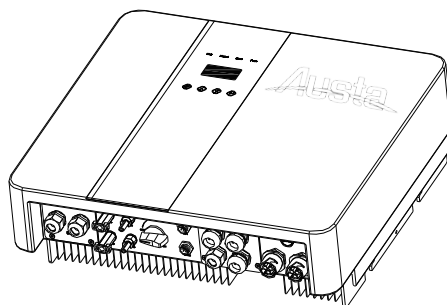
Micro-breaker should be installed between inverter and grid, any load should not be connected with inverter directly.

Step1. Check the grid voltage.

1.1 Check the grid voltage and compare with the permissive voltage range (Please refer to technical data).

1.2 Disconnect the circuit board from all the phases and secure against re-connection.

Step2. Remove the waterproof lid from the grid port on the inverter.



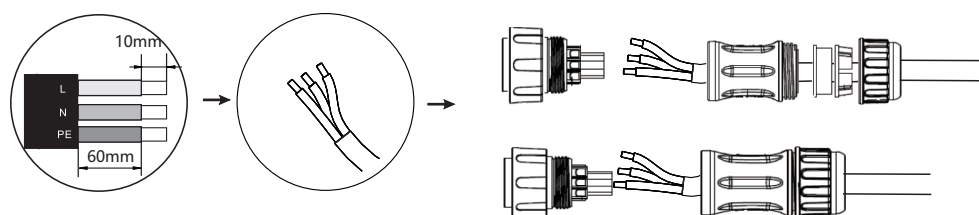
Step3. Make AC and EPS wires.

3.1 Choose the appropriate wire(Cable size: refer to Table 1).

3.2 Reserve about 60mm of conductor material sectional area and remove 10mm of insulation from the end of wire.

3.3 Separate the docking screw cap of the AC terminal from the housing portion and insert stripped wires into AC terminal and tighten the screws with a hexagonal wrench.

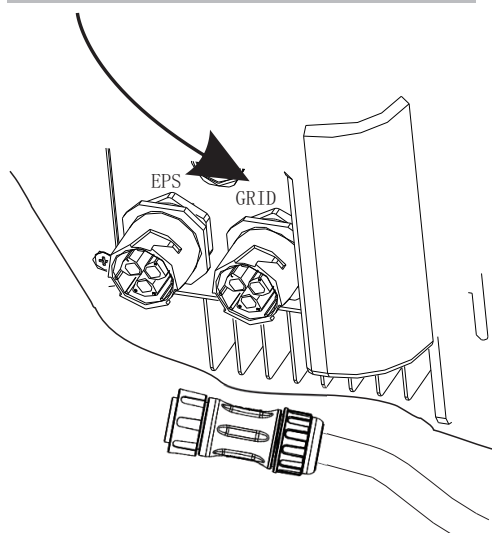
3.4 Tighten the docking screw cap and housing portion of the AC terminal.



Step4. Connect the AC connector to the GRID port of the inverter and tighten the screw cap .

Connect the LOAD connector to the EPS port of the inverter and tighten the screw cap .

Note: Connect the AC connector to the GRID into grid interface.



Note: That after connecting the gridlines, connect the CT to the L lines, pointing towards the grid side.

4.2 PV connection

Hybrid Inverter can be connected in series with 2-strings PV modules for 3KW,3.6KW,4KW,4.6KW, 5KW and 6KW.

Select PV modules with excellent function and reliable quality. Open-circuit voltage of module arrays connected in series should be <Max. DC input voltage;operating voltage should be conformed to MPPT voltage range.

Max.DC Voltage Limitation

Model	AU-1P3K2G -LE-EU	AU-1P3.6K 2G-LE-EU	AU-1P4K2G -LE-EU	AU-1P4.6K2G -LE-EU	AU-1P5K2G -LE-EU	AU-1P6K2G -LE-EU
Max. DC Voltage (V)	550					
MPPT Voltage Range(V)	125-500					



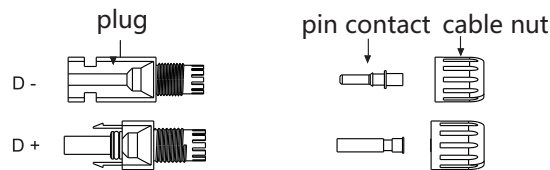
Warning!

- PV module voltage is very high, which already achieve dangerous voltage range, please comply with electric safety rules when connecting.
- Please do not make PV positive or negative ground!

Connection Steps:

Step1. Checking PV module to ensure PV is in open circuit state and ensure the PV+ and PV- ports of the PV string are correct.

Step2. Separating the DC connector.

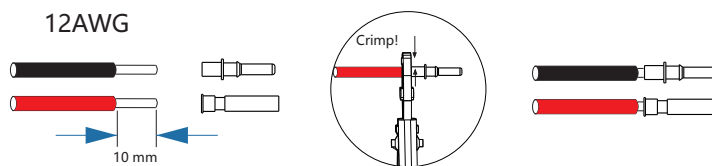


Step3. Wiring

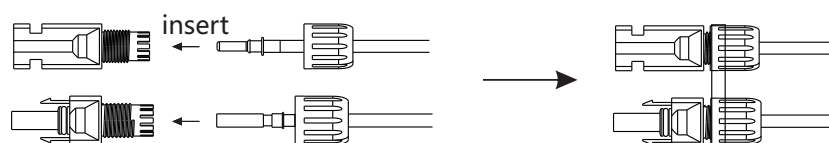
3.1 Choose the 12 AWG wire to connect with the cold-pressed terminal.

3.2 Remove 10mm of insulation from the end of wire.

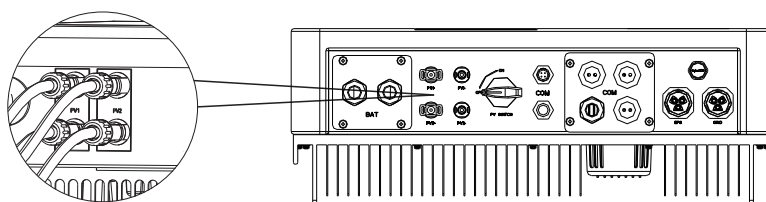
3.3 Insert the insulation into pin contact and use crimping plier to clamp it.



Step4. Insert pin contact through the cable nut to assemble into back of the male or female plug. When you feel or heard a "click" sound the pin contact assembly is seated correctly.



Step5. Plug the PV connector into the corresponding PV connector on inverter.



4.3 Battery Connection

➤ Note

1. Before choosing battery, please note the maximum voltage of battery can not exceed 59V and the rated voltage of battery can not exceed 48V, and the battery communication should be compatible with Hybrid inverter.
2. Before connecting to battery, please install a nonpolarized DC(125A) breaker to make sure inverter can be securely disconnected during maintenance.
3. The connecting cable between the battery and the inverter shall be at least 4AWG.
4. The battery communication can only work when the battery BMS is compatible with the inverter.
5. To replace the battery, you need to turn off all switches and unplug the system communication line.
6. All the above wiring and operations must be carried out after the whole machine is powered down, and all of them need professional personnel to complete

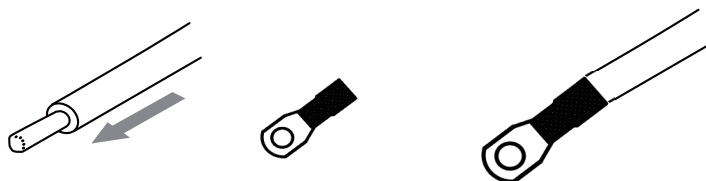
➤ Power Connection Steps:

Step1. Choose the 4AWG wire and strip the cable to 15mm.

Step2. Select two O-terminals with an aperture of M6.

Step3. Insert the stripping line into the O-terminal and clamp it with a crimping clamp.

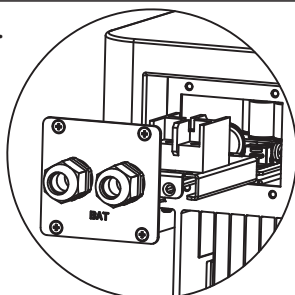
Step1,2,3.



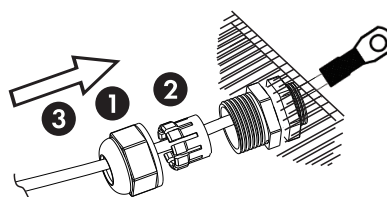
Step4. Remove waterproof cover plate.

Step5. Disassemble the waterproof connector and pass the cable through the waterproof connector.

Step4.

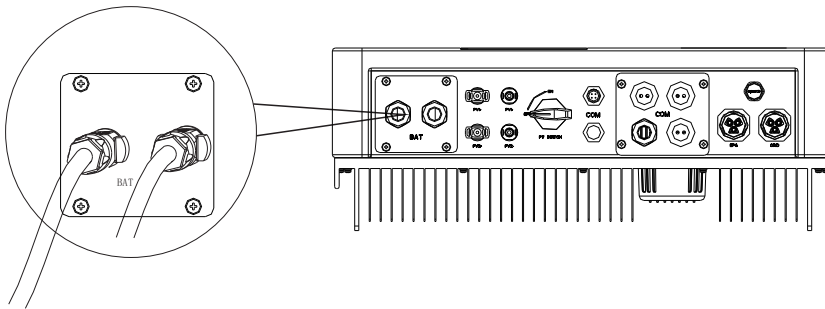



Step5.



- Step6. Connect the cable to the terminal of the inverter .
- Step7. Assemble waterproof connectors and waterproof covers plate.

Step6, 7

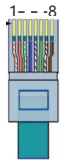


 **Note!**
 Positive and negative lines are not allowed to reverse.
 The positive pole on the left and the negative pole on the right.

4.4 Communication interface definition

➤ BMS PIN Definition

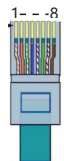
Communication interface between inverter and battery is RS485 or CAN with a RJ45 connector. The wiring sequence of the crystal head conforms to the 568B standard: orange white, orange, green white, blue, blue white, green, brown white and brown.



	PIN	1	2	3	4	5	6	7	8
CAN	Definition	X	X	X	BMS_CANH	BMS_CANL	X	X	X
Rs485	Definition	X	X	X	X	X	GND	BMS_485A	BMS_485B

➤ DRY_IO (RJ45 PIN) Definition

Reserved dry contact interface of the inverter.

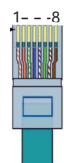


	1	2	3	4	5	6	7	8
COM1	NO 1	NC 1	DI 1	DI 2	COM2	NO 2	NC 2	

➤ DRM Connection

DRM is provided to support several demand response modes by emitting control signals as below.

Note: Only PIN6(DRM0) is available now, and other PIN functions are being developed.



	1	2	3	4	5	6	7	8
DRM1/5	DRM2/6	DRM3/7	DRM4/8	+5V	DRM0	GND	GND	

4.5 WiFi And GPRS Connection(optional)

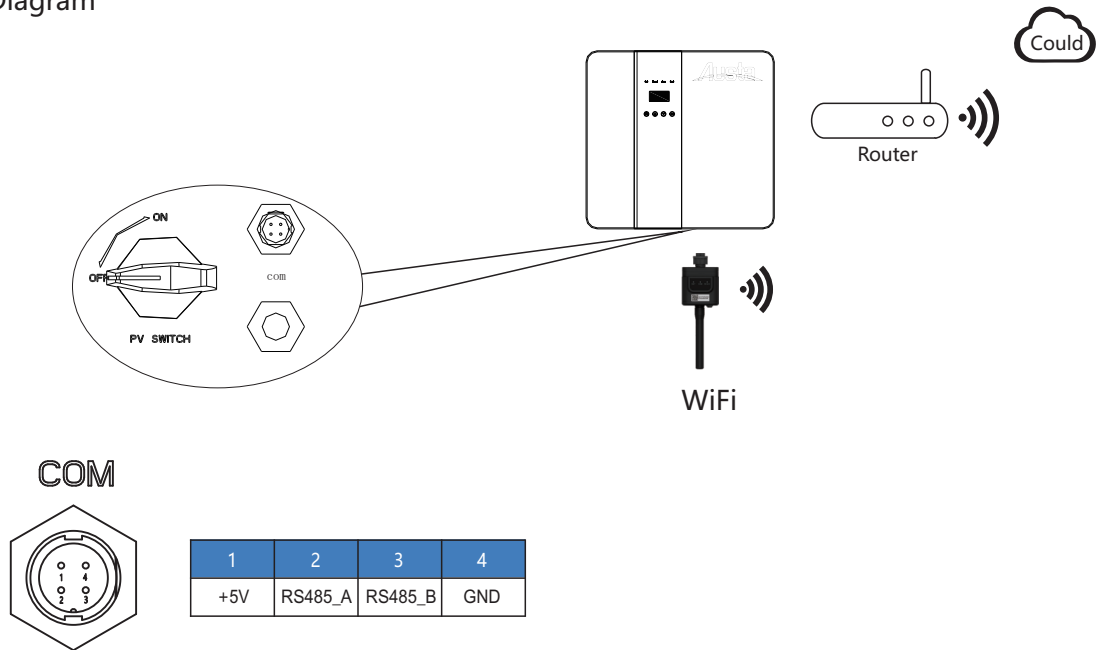
Inverter provides a WiFi port which can collect data from inverter and transmit it to monitoring-website by WiFi.

Step1. Plug Wifi into "COM" port at the bottom of the inverter.

Step2. Build the connection between the inverter and router.

Step3. Create a user account online.(Please check the WiFi user manual for more details).

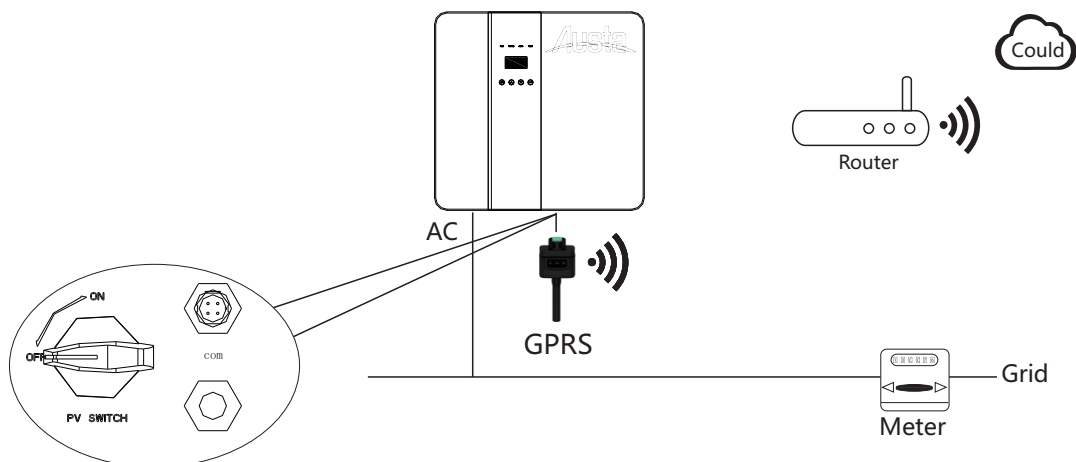
➤ Diagram



➤ GPRS Connection :

GPRS connection interface is consistent with WIFI interface, Please refer to the GPRS user manual for detailed connection steps.

➤ Diagram

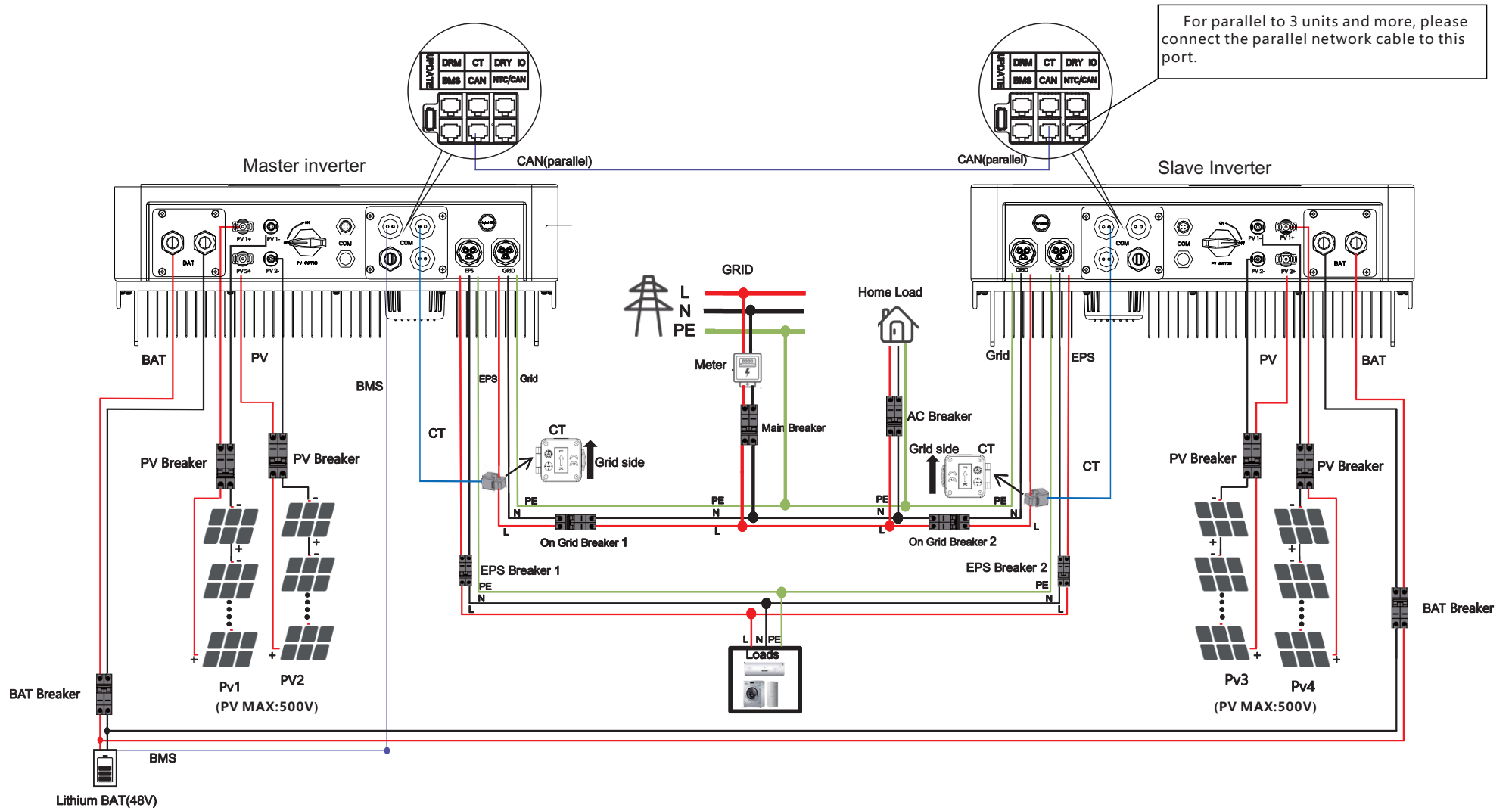


4.6 Inverter Parallel Guide

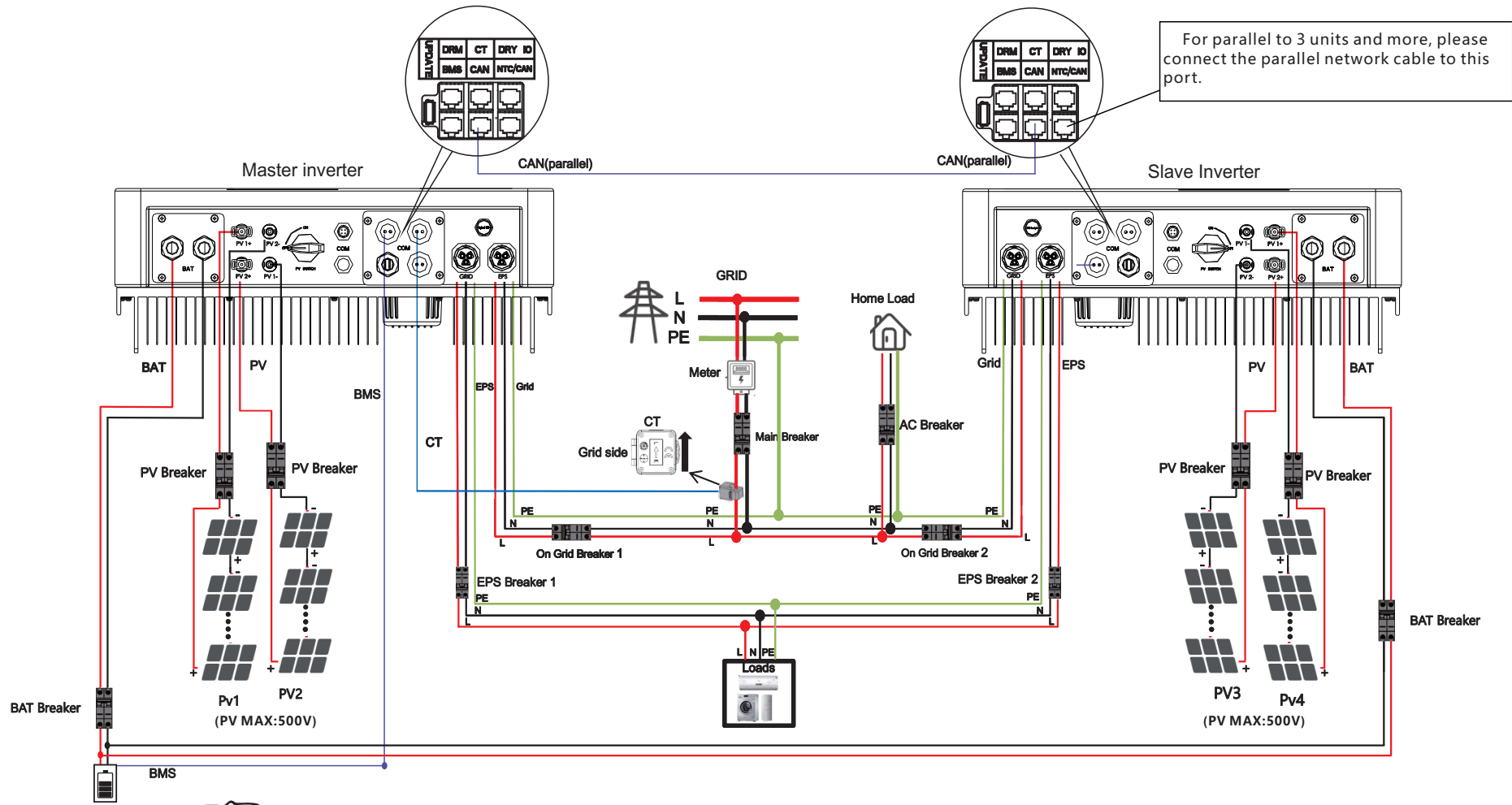
4.6.1 Parallel System Diagram

Multiple inverters can be installed together to deliver more power. When AC loads are present, all units effectively share the load. The system diagram is as follows.

Parallel System Diagram 1 (Independent CT connection Method, Default connection method)



Parallel System Diagram 2 (Common CT connection Method)



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Lithium BAT(48V)



Note! If using Common CT connection Method, Please contact your dealer to purchase a larger capacity CT to ensure sampling accuracy.

- 1.The Update port: For on-premises upgrades.
- 2.The BMS port: BMS communication for lithium batteries.
- 3.The CT port: For external grid side CT to detect current size.
- 4.CAN port: Parallel port.
- 5.NTC/CAN port: The reserved port can be used as a parallel port.

For parallel communication ,CAT 5 cables are needed. The units should be connected hand by hand.

When using common batteries, BMS cable needs to be connected to the master unit. The inverter shares the BMS information by inter- unit parallel communication cable.

4.6.2 Parallel Operation Notes

1) Make sure all the units in parallel are with the same software version.

USER->INQUIRE->FIRMWARE

FIRMWARE	
ARM:	V1.XX.XX
DSP:	V1.XX.XX

2) Connect the loads of the two inverters together first. It should be noted that **the grid power line and the load line of the two inverters should be roughly the same length. If user wants to add grid /load ac breaker, please make sure the lines are paralleled/jointed before connected to breaker.**

3) Make sure the CT Limiter sensor is installed properly .

4) Please note that the slaver unit will be in the same work mode automatically as the master unit.

4.6.3 Parallel System Setting

The parallel setting page can be visited in the following steps in the screen:

USER->1. SETUP->PASSORD CHECK->15.parallel

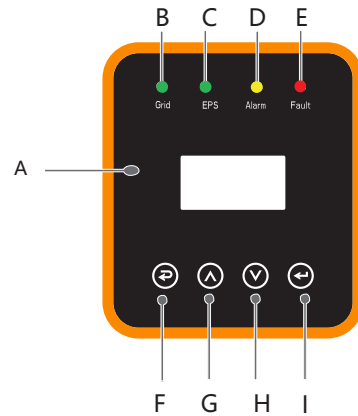
Interface	Description
<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">Parallel</p> <p>→1.NUM 2.MASTER/SLAVER 3.ADDRESS 4.COMMON BAT 5.COMMON CT 6.PHASE A/B/C 7.DISCHARGE CURR 8.CHARGE CURR 9.PARALLEL EN</p> </div>	<p>This interface shows parallel setting.</p> <ol style="list-style-type: none"> 1. Total numbers of the inverters. (Up to four parallel machines are supported) 2. In a parallel system, the master unit broadcasts the bms and other information to the slavers. Make sure only one unit is configured as master. 3. Local unit addresses (1-8) cannot be duplicated. 4. Common battery or independent battery. 5. Common CT Enable (If using Common CT connection Method, this feature needs to be enabled.) 6. Local phase of unit for three -phase installation. (reserved function) 7. DISCHARGE CURR, Total battery discharge current command, only be settable in master unit in parallel mode. 8. CHARGE CURR ,Total battery charge current command ,only be settable in master unit in parallel mode. 9. PARALLEL EN Enable/Disable the parallel function.

Parallel Error information

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> <p style="text-align: center;">ERROR</p> <p>11:parallel fail</p> </div>	<p>A parallel warning may occur because of the following reasons:</p> <ol style="list-style-type: none"> 1. Wrong setup of the parallel num. 2. Wrong inter-unit parallel communication cable. 3. Wrong setup of the unit address.

5. LCD Interface and Setting

5.1 Control Panel

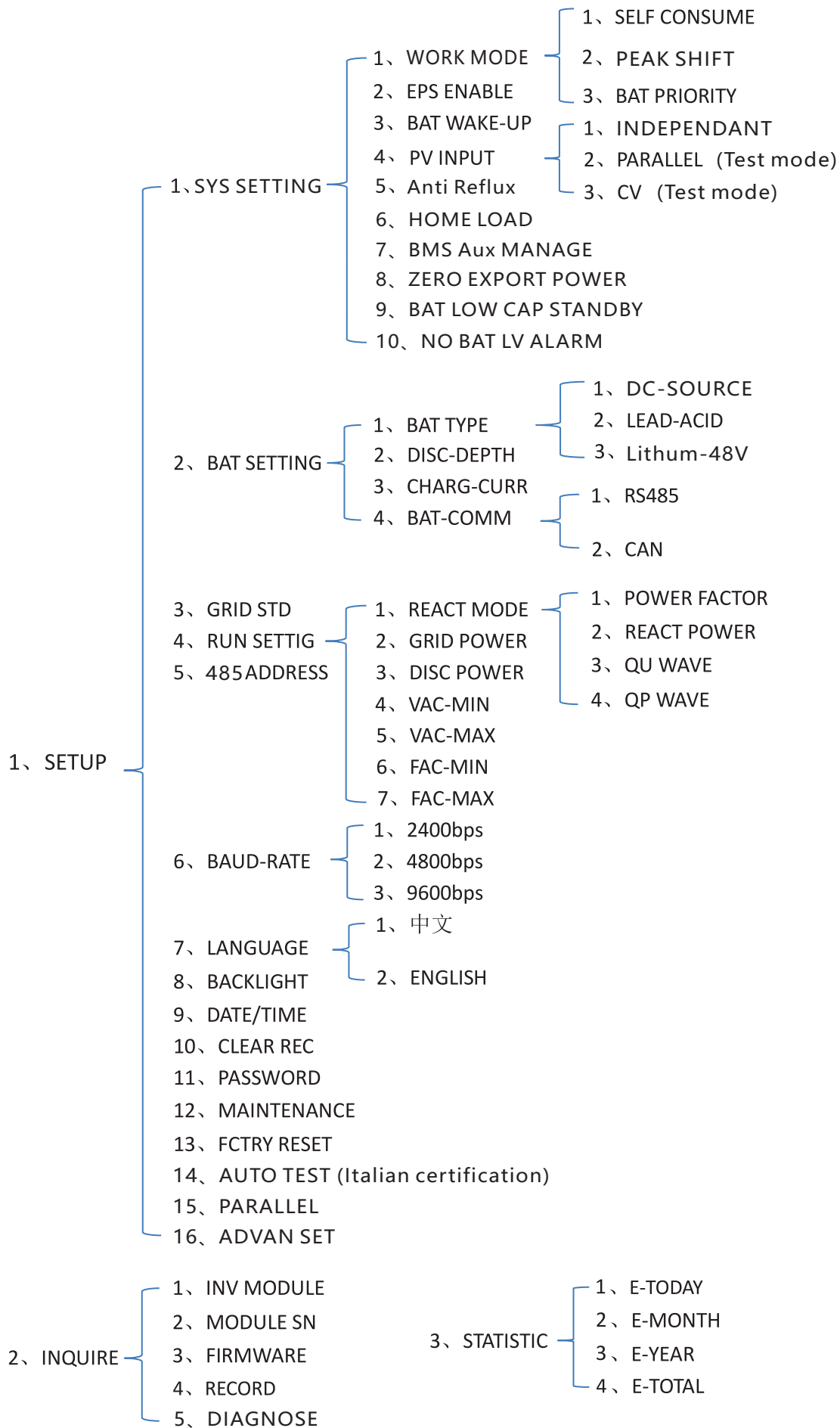


Object	Name	Description
A	LCD Screen	Display the information of the inverter.
B	Indicator LED	lit in green: The inverter is in grid mode. Off: The inverter is in not in grid mode.
C		lit in green: The inverter is in off-grid mode. Off: The inverter is in not in off-grid mode.
D		lit in Yellow: The inverter is in warning . Off: The inverter has no Inverter warning
E		lit in red: The inverter is in fault status. Off: The inverter has no errors.
F	Function Button	Esc: Return from current interface or function.
G		Up: Move cursor to upside or increase value.
H		Down: Move cursor to downside or decrease value.
I		Enter: Confirm the selection.

5.2 Instructions for LED Indicator

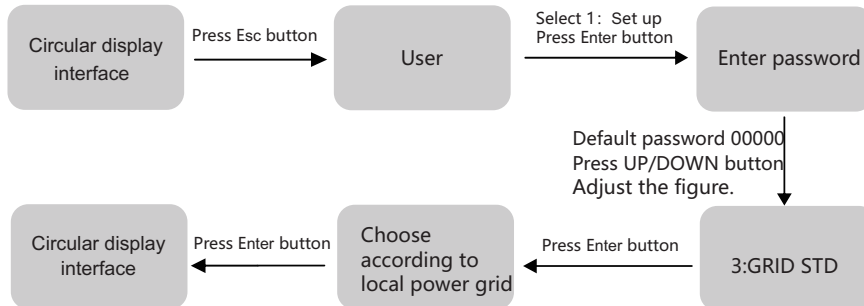
	Grid (Green)	EPS (Green)	Alarm (Yellow)	Fault (Red)
Initialization	off	off	off	off
Stand-by	off	off	off	off
Grid mode	on	off	off	off
Off-Grid	off	on	off	off
Bypass of mains	off	on	on	off
Fault	off	off	off	on

5.3 Instructions for the use of three modes

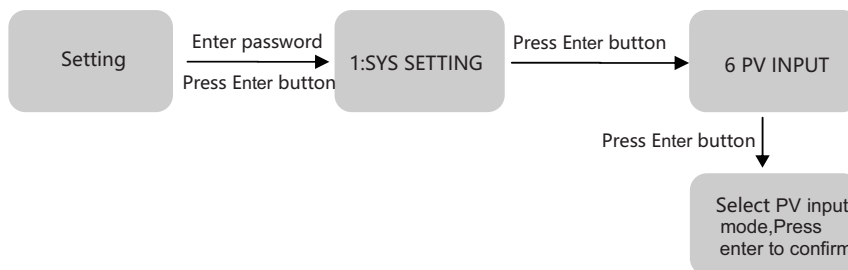


For example, Before selecting the mode, you can set it up according to the local power grid, PV input mode and battery type.

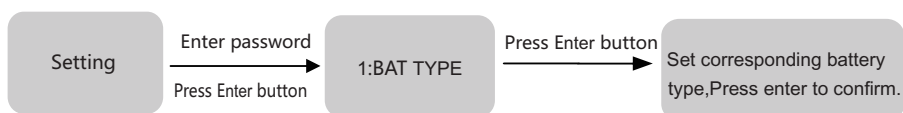
Power grid:



PVinput mode:





Battery parameters:



5.4 LCD Interface

5.4.1 Error information

Interface	Description
ERROR NO.  02:BatDisconnect 27:BMS Comm.fail	Numbers represent error codes and text is error information. Refer to Chapter 9 for specific contents. NOTE: When there is a lock mark  in the upper right corner of the screen, you cannot turn the page, you need to press Enter to unlock it first.

5.4.2 System setting1

Interface	Description
SYSTEM1 STATE : SELF CSM GRID : US-CA PV I/P : PARALL	State: Setting of the whole machine working mode. Including: SELF CONSUME, PEAK SHIFT and BAT PRIORITY. Refer to Chapter 3.3 for specific contents. Grid standard: Displays the grid standard actually set. PV input mode: The display value is the setting value of PV input type. Including: INDEPENDANT, PARALLEL, CV. Settings and explanations are provided in section 5.5.4.4

5.4.3 System setting2

Interface	Description
SYSTEM2 BMS Com: CAN Anti Reflux: DISA DOD: 80%	BMS Com: Battery Management System communication mode. Including: CAN, RS485. Anti Reflux: Displays Whether Inverter isn't allowed to generate electricity to the Grid. Including: DISABLE,ENABLE. DOD: Depth of battery discharge. When the battery discharge exceeds the DOD parameter, the inverter generates a low voltage or under voltage alarm,and the battery stops discharging.

5.4.4 System setting3

Interface	Description
SYSTEM3 EPS ENABLE: ENAB	EPS ENABLE: When the Grid and PV are powered off, Enable the battery to supply power to the load, default option is enable.

5.4.5 PV1 Input display interface

Interface	Description
PV1 INPUT VOLT: 300V CURR: 10.00A POWER: 3000W	PV1 input real-time voltage, current and power.

5.4.6 PV2 Input display interface

Interface	Description								
<table border="1"> <tr> <td colspan="2">PV2 INPUT</td> </tr> <tr> <td>VOLT:</td> <td>300V</td> </tr> <tr> <td>CURR:</td> <td>10.00A</td> </tr> <tr> <td>POWER:</td> <td>3000W</td> </tr> </table>	PV2 INPUT		VOLT:	300V	CURR:	10.00A	POWER:	3000W	PV2 input real-time voltage, current and power.
PV2 INPUT									
VOLT:	300V								
CURR:	10.00A								
POWER:	3000W								

5.4.7 DC Voltage interface

Interface	Description				
<table border="1"> <tr> <td colspan="2">DC VOLTAGE</td> </tr> <tr> <td>BUS:</td> <td>384V</td> </tr> </table>	DC VOLTAGE		BUS:	384V	BUS: Real-time voltage of bus capacitor of the machine.
DC VOLTAGE					
BUS:	384V				

5.4.8 Battery interface

Interface	Description								
<table border="1"> <tr> <td colspan="2">BATTERY</td> </tr> <tr> <td>VOLT:</td> <td>50V</td> </tr> <tr> <td>CURR:</td> <td>10.00A</td> </tr> <tr> <td>STA:</td> <td>C D F</td> </tr> </table>	BATTERY		VOLT:	50V	CURR:	10.00A	STA:	C D F	Battery real-time voltage. Battery real-time current. STA: Battery status. C: Indicates that the battery is rechargeable (From the BMS) D: Indicates that the battery can discharge (From the BMS) F: The battery requests a forcible charge (From the BMS)
BATTERY									
VOLT:	50V								
CURR:	10.00A								
STA:	C D F								

5.4.9 Battery current interface

Interface	Description								
<table border="1"> <tr> <td colspan="2">BATTERY INFO</td> </tr> <tr> <td>TYPE:</td> <td>Lithium</td> </tr> <tr> <td>TEMP:</td> <td>26°C</td> </tr> <tr> <td>SOC:</td> <td>30%</td> </tr> </table>	BATTERY INFO		TYPE:	Lithium	TEMP:	26°C	SOC:	30%	TYPE: Battery type:(lead acid, lithium battery) TEMP: Battery temperature. SOC: Percentage of battery surplus capacity from the BMS
BATTERY INFO									
TYPE:	Lithium								
TEMP:	26°C								
SOC:	30%								

5.4.10 Battery current interface

Interface	Description								
<table border="1"> <tr> <td colspan="2">BMS PRMETER</td> </tr> <tr> <td>CHAR VOL:</td> <td>0.0V</td> </tr> <tr> <td>CHARGE:</td> <td>50A</td> </tr> <tr> <td>DISCHA:</td> <td>50A</td> </tr> </table>	BMS PRMETER		CHAR VOL:	0.0V	CHARGE:	50A	DISCHA:	50A	CHAR VOL: Battery charging voltage. CHARGE: Battery charging current. If the inverter is in parallel state and uses Common battery setting, the charging current on the master is equal to the value uploaded by the BMS divided by the number of parallel machines. The charging current on the slave is equal to the value uploaded by the BMS and is compared with the value set on the master, the minimum value is taken and divided by the number of parallel machines. DISCHA: Battery discharging current.(The parallel state is the same as the charging value algorithm)
BMS PRMETER									
CHAR VOL:	0.0V								
CHARGE:	50A								
DISCHA:	50A								

5.4.11 Grid output

Interface	Description								
<table border="1"> <tr> <td colspan="2">GRID OUTPUT</td> </tr> <tr> <td>VOLT:</td> <td>0.0V</td> </tr> <tr> <td>CURR:</td> <td>0.00A</td> </tr> <tr> <td>FREQ:</td> <td>0.00Hz</td> </tr> </table>	GRID OUTPUT		VOLT:	0.0V	CURR:	0.00A	FREQ:	0.00Hz	VOLT: Grid real-time voltage. CURR: CT real-time current. FREQ: Grid real-time frequency.
GRID OUTPUT									
VOLT:	0.0V								
CURR:	0.00A								
FREQ:	0.00Hz								

5.4.12 INV output

Interface	Description								
<table border="1"> <tr> <td colspan="2">INV OUTPUT</td> </tr> <tr> <td>VOLT:</td> <td>0.0V</td> </tr> <tr> <td>CURR:</td> <td>0.00A</td> </tr> <tr> <td>FREQ:</td> <td>0.00Hz</td> </tr> </table>	INV OUTPUT		VOLT:	0.0V	CURR:	0.00A	FREQ:	0.00Hz	VOLT: INV real-time voltage. CURR: INV real-time current. FREQ: INV real-time frequency.
INV OUTPUT									
VOLT:	0.0V								
CURR:	0.00A								
FREQ:	0.00Hz								

5.4.13 EPS LOAD

Interface	Description								
<table border="1"> <tr> <td colspan="2">EPS LOAD</td> </tr> <tr> <td>VOLT:</td> <td>0.0V</td> </tr> <tr> <td>CURR:</td> <td>0.00A</td> </tr> <tr> <td>PERCENT:</td> <td>0%</td> </tr> </table>	EPS LOAD		VOLT:	0.0V	CURR:	0.00A	PERCENT:	0%	VOLT: LOAD real-time voltage. CURR: LOAD real-time current. PERCENT: LOAD real-time percentage.
EPS LOAD									
VOLT:	0.0V								
CURR:	0.00A								
PERCENT:	0%								

5.4.14 POWER

Interface	Description								
<table border="1"> <tr> <td colspan="2">POWER</td> </tr> <tr> <td>INV:</td> <td>0.0W</td> </tr> <tr> <td>GRID:</td> <td>0.0W</td> </tr> <tr> <td>HOMELOAD:</td> <td>0.0W</td> </tr> </table>	POWER		INV:	0.0W	GRID:	0.0W	HOMELOAD:	0.0W	INV: INV power. GRID: Grid power. HOMELOAD: Power of grid-side load
POWER									
INV:	0.0W								
GRID:	0.0W								
HOMELOAD:	0.0W								

5.4.15 POWER

Interface	Description								
<table border="1"> <tr> <td colspan="2">POWER</td> </tr> <tr> <td>PV I/P:</td> <td>0W</td> </tr> <tr> <td>EPSLOAD:</td> <td>0W</td> </tr> <tr> <td>BAT:</td> <td>0W</td> </tr> </table>	POWER		PV I/P:	0W	EPSLOAD:	0W	BAT:	0W	PV I/P: PV power. LOAD: LOAD power. BAT: BAT power.
POWER									
PV I/P:	0W								
EPSLOAD:	0W								
BAT:	0W								

5.4.16 Temperature

Interface	Description								
<table border="1"> <tr> <td colspan="2">TEMPERATURE</td> </tr> <tr> <td>INVER:</td> <td>0°C</td> </tr> <tr> <td>DCDC:</td> <td>0°C</td> </tr> <tr> <td>INSIDE:</td> <td>0°C</td> </tr> </table>	TEMPERATURE		INVER:	0°C	DCDC:	0°C	INSIDE:	0°C	INVER: INV Temperature. DCDC: DCDC Temperature. INSIDE: Internal ambient temperature of the machine.
TEMPERATURE									
INVER:	0°C								
DCDC:	0°C								
INSIDE:	0°C								

5.4.17 State

Interface	Description								
<table border="1"> <tr> <td colspan="2">STATE</td> </tr> <tr> <td>SYS:</td> <td>STANDBY</td> </tr> <tr> <td>INV:</td> <td>STANDBY</td> </tr> <tr> <td>DCDC:</td> <td>STANDBY</td> </tr> </table>	STATE		SYS:	STANDBY	INV:	STANDBY	DCDC:	STANDBY	<p>System information: Display complete machine status information, including: INIT, STANDBY, PV GRID, BAT GRID, BYP, AC BAT CHG, HYBRID POW etc.</p> <p>INIT: Initialization PV GRID: PV generates electricity for the grid. BAT GRID: Battery discharges to the power grid. BYP: By-pass band load. AC BAT CHG: The grid charges the battery HYBRID POW: Hybrid power supply(Multiple Power Supply).</p> <p>INV: Displays the inverter status information,including: STANDBY, OFF GRID, GRID, OFF GRID PL, INV TO PFC. GRID: Grid connected state. OFF GRID PL: Working state of off-grid conversion to grid connection. INV TO PFC: Status of power by public grid turn into on grid working mode.</p> <p>DCDC: Displays charging and discharging status information, including: STANDBY, CHARGE, DISCHARGE.</p>
STATE									
SYS:	STANDBY								
INV:	STANDBY								
DCDC:	STANDBY								

5.5 Settings

5.5.1 State

Interface	Description
USER → 1:SETUP 2:INQUIRE 3:STATISTIC	SETUP: Press Enter to user settings interface. INQUIRE: Query machine model, serial number, software version. STATISTIC: View machine run statistics.

5.5.2 SET Password

Interface	Description
PASSWORD INPUT: XXXXX	Enter the password required for setting. The default password is "00000". Press the Up or Down keys to adjust the number, press the Enter key to move the cursor forward, and press the Esc key move the cursor backward.

5.5.3 Setup

Interface	Description
SETUP → 1:SYS SETTING 2:BAT SETTING 3:GRID STD 4:RUN SETTING 5:485 ADDRESS 6:BAUD RATE 7:LANGUAGE 8:BACKLIGHT 9:DATE/TIME 10:CLEAR REC 11:PASSWORD 12:MAINTENANCE 13:FCTRY RESET 14:AUTO TEST 15:PARALLEL 16:ADVAN SET	This interface is used for various information inquiry options. Press the Up/Down button to make the corresponding selection. Press Enter button to enter the selected menu. Press ESC button return to the user interface.

5.5.4 System setting

5.5.4.1 System setting

Interface	Description
SYS SETTING → 1: WORK MODE 2: EPS ENABLE 3: BAT WAKE-UP 4: REMOTE CTRL 5: START DELAY 6: PV INPUT 7: Anti Reverse 8: HOME LOAD 9: BMS Aux MANAGE 10: Zero Export Power 11: BAT LOW CAP STANDBY	This interface is used to access system information. Press Up/Down button to move corresponding options. Press Enter to enter the selected menu. Press ESC button to return to the setting interface.

5.5.4.1.1 Work mode

Interface	Description
WORK MODE → 1:SELFCONSUME 2:PEAK SHIFT 3:BAT PRIORITY	This interface is used to select the working mode. Press ESC button return to setting interface. (Refer to 3.3)

5.5.4.1.2 Peak shift work time

Interface	Description
WORK MODE 1:SELFCONSUME → 2:PEAK SHIFT 3:BAT PRIORITY	This interface is used to select the working mode. Press ESC button return to setting interface. (Refer to 3.3). Select the peak clipping and valley filling mode, you also need to set the charge and discharge time
WORKTIME → 1:TIME 1 2:TIME 2 3:TIME 3	It's allowed to set Three charging and discharging periods. When setting the time, ensure that the time of the inverter is the local time. Press Enter to enter the next menu. This parameter is set for one day. If the specified time conflicts, the first time is used as the main time perform. If the three time ranges do not conflict, the three time ranges are executed in sequence.
CHAG START1 00:00 CHARGE END100:02 DISC START1 00:03 DISCHA END1 23:59	This interface is used to adjust the time of peak load shifting. Press Up/Down button to move the corresponding options. Press Enter to enter the selected menu. Press Esc button to return to the working mode interface.

5.5.4.2 EPS enable

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> EPS ENABLE 1:DISABLE → 2:ENABLE </div>	When the Grid and PV are powered off, Enable the battery to supply power to the load, default option is enable.

5.5.4.3 Battery wake-up

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> WAKE-UP EN → 1:DISABLE 2:ENABLE </div>	When the battery is low and the battery relay has been disconnected, the inverter will send instructions to the battery forcibly sucking relay by BMS, and the inverter will charge. The default option is disabled. (Partial battery support) If you want to use this feature, please consult the battery brand supported by the dealer. Use it only when the battery is too low. After the battery wakes up successfully, please turn off the function, otherwise it will affect the normal operation of the machine

5.5.4.4 PV INPUT MODE

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> INPUT MODE → 1.INDEPENDENT 2.PARALLEL 3.CV </div>	Setup of PV Input mode. INDEPENDENT: The default Settings PARALLEL: This feature is for test use only, not customer use. CV: This feature is for test use only, no customer use. The factory setting by default is Independent,When parallel input is set to be stand-alone mode,PV power will be imbalanced.

5.5.4.5 Anti Reflux

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> Anti Reverse → 1.DISABLE 2.ENABLE </div>	Anti Reflux : Whether Inverter isn't allowed to generate electricity to the Grid. The default option is disabled. It's means inverter allowed to generate electricity to the Grid.

5.5.4.6 HOME LOAD

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> HOME LOAD → 1.DISABLE 2.ENABLE </div>	ENABLE: Statistics on the power consumption of grid-side loads. The default option is enable.

5.5.4.7 BMS Aux MANAGE

Interface	Description
BMS Aux MANAGE → 1.DISABLE 2.ENABLE	ENABLE: When the BMS of the battery does not have a disable charge or discharge function, the inverter will automatically reduce the power to avoid overcharging or overdischarging the battery. The default option is disabled.

5.5.4.8 Zero Export Power

Interface	Description
Zero Export Power INPUT: +000W	For zero export power, it tells grid output power. recommend to set it as +20w~100w to ensure the hybrid inverter won't feed power to grid. (-20W means to generate electricity into the grid; +20W means to draw electricity from the grid)

5.5.4.9 BAT LOW CAP STANDBY

Interface	Description
BAT LOW CAP STANDBY → 1.DISABLE 2.ENABLE	ENABLE: When there is no photovoltaic power supply at night, and the battery reports low voltage or low capacity, the machine will enter the standby state only the mains power to supply power to the load. The default option is enable.

5.5.4.10 NO BAT LV ALARM

Interface	Description
NO BAT LV ALARM → 1.DISABLE 2.ENABLE	ENABLE: When the battery voltage or SOC falls below the set value, the inverter will not display an alarm. The default option is disable.

5.5.5 BAT SETTING

5.5.5.1 BAT SETTING

Interface	Description
BAT SETTING → 1.BAT TYPE 2.DISC-DEPTH 3.CHARG-CURR 4.BAT-COMM	This interface is used to select battery parameters. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu; Press ESC button to return to setting interface.

5.5.5.1.1 BAT TYPE

Interface	Description
BAT TYPE 1.DC-SOURCE → 2.LEAD-ACID 3.Lithum	This interface is used to select battery type. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. Select the LEAD-ACID enter button to enter LEAD-ACID interface; Set 1 to test and disable the setting.

5.5.5.1.1.1 Lead-acid battery parameter

Interface	Description
LEAD-ACID → 1.CHARG-VOLT 2.BAT END VOLT 3:BAT OVP 4:BAT CAP	This interface is used to select LEAD-ACID battery parameter. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu; 1. Charge voltage 2. BAT end voltage 3. BAT over voltage
CHARGE VOLT INPUT: 55.0 UNIT: V	This interface is used to set the lead acid battery charging voltage. (The inpt value ranges from 40 to 58)

Interface	Description
BAT END VOLT INPUT: 45.0 UNIT: V	This interface is used to set the lead acid battery discharging voltage. (The input value ranges from 40 to 51V) Discharge cut-off voltage, as recommended by the battery manufacturer.
BAT OVP INPUT: 55.0 UNIT: V	This interface is used to set the lead acid battery Charge protection voltage. (The input value ranges from 50 to 59.5) Charge protection voltage, as recommended by the battery manufacturer.
BAT CAP INPUT: 0450 UNIT: AH	This interface is used to set the lead acid Battery capacity. It is related to the input power. (The input value ranges from 50 to 1000) The battery capacity setting will affect the maximum charging current, for example, set 100Ah, the maximum charging current is $100A \times 0.2 = 20A$

5.5.5.2 BAT-COMM

Interface	Description
BAT-COMM 1.RS485 →2.CAN	This interface is used to select battery communication BMS type. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. The default option is CAN.

5.5.6 Grid standard

Interface	Description
GRID STD 1.AU 2.AU-W 3.NZ 4.UK 5.VDE 6.KR 7.PHI 8.CN →9.US-CA 10.JP 11.CUSTOM 12. ~~~~~	This interface is used to select Grid standard. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. 1:AU— Australia 2:AU-W— Western Australia 3:NZ—New Zealand 4: UK—United Kingdom 5:PK — PAKISTAN 6:KR—Korea 7:PHI—Philippines 8:CN—China 9:US-CA—America 10:TSAIL—THAILAND 11:ZA—South africa 12:CUSTOM—User defined 13:POL—Poland 14:EN50549 15:VDE4105 16:JPN—Japan 17:ITA—Italy

5.5.7 RUN SETTING

5.5.7.1 RUN SETTING

Interface	Description
RUN SETTING 1.REACT MODE → 2.GRID POWER 3.DISC POWER 4.PV POWER 5.VAC-MIN 6.VAC-MAX 7.FAC-MIN 8.FAC-MAX 9.ACTIVE REP.	This interface is used to select run setting. Press Up/Down button to move corresponding options; Press Enter button to enter the selected menu. Factory default Settings. Please consult the distributor for modification.

5.5.7.2 REACT MODE

Interface	Description
RUN SETTING → 1.REACT MODE 2.GRID POWER 3.DISC POWER	REACT MODE: Reactive mode, including: POWER FACTOR, REACT POWER, QU WAVE, QP WAVE.(For specific country if required by the local grid.)
REACT MODE → 1.POWER FACTOR 2.REACT POWER 3.QU WAVE 4.QP WAVE	QU WAVE: Voltage-reactive curve. QP WAVE: Active power-reactive power curve. (These two functions are not available on the screen, please contact the distributor if you need to use them.)
POWER FACTOR INPUT: C1.00	Power Factor: The input value should range between L0.80 and L0.99 or C0.8 and C1.00.
REACT POWER INPUT: +00%	REACT POWER: Reactive power control The input value should range between -60% and +60%, which varies with the standard.

5.5.7.3 GRID POWER

Interface	Description
GRID PERCENT INPUT: 100%	The input value is power percent of grid.

5.5.7.4 DISCHARGE POWER

Interface	Description
DISC PERCENT INPUT: 100%	The input value is power percent of battery discharge.

5.5.7.5 PV POWER

Interface	Description
PV PERCENT INPUT: 100%	The input value is power percent of PV.

5.5.7.6 VAC-MIN

Interface	Description
GRID VOLT LOW INPUT: 150 UNIT: V	The input value of Grid low voltage. It is valid when grid mode choose custom.

5.5.7.7 VAC-MAX

Interface	Description
GRID VOLT HIGH INPUT: 280 UNIT: V	The input value of Grid high voltage. It is valid when grid mode choose custom.

5.5.7.8 FAC-MIN

Interface	Description
GRID FREQ LOW INPUT: 57.0 UNIT: Hz	The input value of Grid low frequency. It is valid when grid mode choose custom.

5.5.7.9 FAC-MAX

Interface	Description
GRID FREQ HIGH INPUT: 63.0 UNIT: Hz	The input value of Grid high frequency. It is valid when grid mode choose custom.

5.5.7.10 ACTIVE REF.

Interface	Description
ACTIVE Type 1.PWR-VOLT RES → 2.PWR-FREQ RES 3.PFC-VOLT RES 4.PFC-FREQ RES 5.Anti-Island 6.Leak Current 7.Insul Detect	<p>1.PWR-VOLT RES: Generation voltage response. When the grid voltage is abnormal, the active power is limited, and the function is enabled when required by the national grid standard.</p> <p>2.PWR-FREQ RES: Generation frequency response. When the power grid frequency is abnormal, the active power will be limited, and the function will be enabled if required by the national power grid standard.</p> <p>3.PFC-VOLT RES: Charge voltage response. When the grid voltage is abnormal, the charging power will be limited, and the function will be enabled if required by the national grid standards.</p> <p>4.PFC-FREQ RES: Charge frequency response. When the power grid frequency is abnormal, the charging power will be limited, and the function will be enabled if required by the national power grid standard.</p> <p>5.Anti-Island: Anti-Islanding(The default option is enable) When the grid goes down, inverter will detect the loss of power and disconnect from the grid within milliseconds. It prevents your solar panels from feeding electricity into a downed power line.</p> <p>6.Leak Current: Leak current detect (The default option is enable).</p> <p>7.Insul detect: Insulation detect (The default option is enable). When the insulation detection function is enabled in the grid-connected state, the insulation detection is performed once a day when the photovoltaic energy comes in, and the inverter switches to the By-pass band load. If the inverter is off-grid, the output will be disconnected during insulation detect and the load will stop working.</p>

5.5.8 485 Address

Interface	Description	
<table border="1"><tr><td>485 ADDRESS INPUT: 1</td></tr></table>	485 ADDRESS INPUT: 1	This interface is used to select 485 address.
485 ADDRESS INPUT: 1		

5.5.9 485 BAUD RATE

Interface	Description	
<table border="1"><tr><td>SELECT → 1.2400 bps 2.4800 bps 3.9600 bps</td></tr></table>	SELECT → 1.2400 bps 2.4800 bps 3.9600 bps	This interface is used to select 485 baud rate.
SELECT → 1.2400 bps 2.4800 bps 3.9600 bps		

5.5.10 LANGUAGE

Interface	Description	
<table border="1"><tr><td>LANGUAGE 1.Chinese → 2.English</td></tr></table>	LANGUAGE 1.Chinese → 2.English	This interface is used to select language.
LANGUAGE 1.Chinese → 2.English		

5.5.11 BACKLIGHT

Interface	Description	
<table border="1"><tr><td>LIGHT TIME INPUT: 20 UNIT: SEC</td></tr></table>	LIGHT TIME INPUT: 20 UNIT: SEC	This interface is used to set light time.
LIGHT TIME INPUT: 20 UNIT: SEC		

5.5.12 DATE/TIME

Interface	Description	
<table border="1"><tr><td>DATE/TIME DATE: 2021-12-25 TIME: 22:30:00 WEEK: Saturday</td></tr></table>	DATE/TIME DATE: 2021-12-25 TIME: 22:30:00 WEEK: Saturday	This interface is used to set date and time.
DATE/TIME DATE: 2021-12-25 TIME: 22:30:00 WEEK: Saturday		

5.5.13 CLEAR REC

Interface	Description
<p>DEL REC → 1.CANCEL 2.CONFIRM</p>	This interface is used to clear operation history.

5.5.14 PASSWORD

Interface	Description
<p>PASSWORD OLD: XXXXX NEW: XXXXX CONFIRM: XXXXX</p>	This interface is used to set password.

5.5.15 MAINTENANCE

Interface	Description
<p>PASSWORD INPUT: XXXXX</p>	This interface is used to enter maintenance.

5.5.16 FCTRY RESET

Interface	Description
<p>FACTORY RESET → 1.CANCEL 2.CONFIRM</p>	This interface is used to reset the inverter.

5.5.17 ADVAN SET

Interface	Description
<p>ADVAN SET → 1.Mode Set 2.Advan Ctrl 3.TOU Set</p>	<p>The hybrid inverter can be programmed to control how and when to use grid power. The Advanced mode allow management of flexible loads and time-of-use billing.</p> <p>ADVAN SET: Advanced setting include: mode setting, advanced controls, TOU setting(time-of-use setting)</p>

5.5.17.1 Mode Set

Interface	Description
<p>Mode Set</p> <p>→ 1.Disable</p> <p>2.Sell first</p> <p>3.SFC. Sell EN</p> <p>4.SFC. Sell Dis</p>	<p>There are three advanced mode available: Sell First ,SFC. Sell EN, SFC. Sell Dis.</p> <p>Sell First: First consider selling electricity to the grid. In this mode the anti-reflux setting is automatically disabled. The users can use this mode to sell back surplus solar power to grid. If time of use is enabled, the battery power can also be sold to grid.</p> <p>SFC. Sell EN : Self consumedmode electricity selling enable. In this mode, Solar energy provides power to the loads as first priority, if solar energy is sufficient to power all connected loads, solar energy excess power will provides to charge battery, and then redundant power will feed to grid. (See 1.4 Work Modes for details)</p> <p>SFC. Sell Dis : Self consumedmode electricity selling disable. In this mode, the ct limiters should be installed in the input of the inverter’s grid port. The hybrid inverter will not sell power to grid. Users can use this feature to ensure that the inverter does not feed power back to the grid.</p>

5.5.17.2 Advan Ctrl

Interface	Description
<p>Advanced Control</p> <p>→ 1.Grid Chg En</p> <p>2.TOU En</p> <p>3.Only PV Chg</p>	<p>There are also some attributes of these mode:Global Grid Charge Enable, Time-of-use Enable, Pv Charge Only.</p> <p>Global Grid Charge Enable: It is a high level control attribute of grid charge enable. If time of use function is disabled, this attribute is used to judge whether or not to charge the battery by grid. If time of use function is enabled ,the battery can be charged by grid only when the time slot grid charge attribute is enabled.</p>
<p>TOU Set</p> <p>Start: 00:00</p> <p>End: 00:00</p> <p>Power: 00:00</p> <p>Soc: 00:00</p>	<p>Time-of-use Enable : There are 6 slots which can be programmed. If grid charge is enable, the grid is used to power the load and charge the battery to target SOC at specific bat power attribute value. If selling electricity to the grid enable, the battery will discharge to target SOC at specific battery power attribute value.</p>
	<p>Pv Charge Only: If user don't want to use grid to charge the battery in any time ,please enable this attribute. The photovoltaic energy will be used first for the load, and then the excess energy will be used to charge the battery. If the photovoltaic energy is insufficient, the battery will power the load.</p>

5.6 INQUIRE

5.6.1 INQUIRE

Interface	Description
INQUIRE → 1.INV MODULE 2.MODULE SN 3.FIRMWARE 4.RECORD 5.DIAGNOSE	Press Up/Down button to move corresponding options; Press Enter button to jump to the selected menu. Press ESC button to return to other interface.

5.6.1.1 INV MODULE

Interface	Description
MODEL 5K	This interface show inverter model..

5.6.2 MODULE SN

Interface	Description
S / N GUID: XXXXXXXX XXXXXXXXXXXXXXXX SN:FXXXXXXXXXXXXX	This interface show module SN.

5.6.3 FIRMWARE

Interface	Description
FIRMWARE ARM: V1.XX.XX DSP: V1.XX.XX	This interface show Software version.

5.6.4 RUNNING RECORDS

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> REC(01) 02:Batdisconnect UP: 12-25 23:00 DOWN: </div>	This interface show running recodes.

5.6.5 DIAGNOSE

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> DIAGNOSE 000000 000000 000000 000000 000000 000000 </div>	Factory internal use.

5.7 STATISTIC

5.7.1 STATISTIC

Interface	Description
<div style="border: 1px solid black; padding: 5px;"> STAT. → 1.E-TODAY 2.E-MONTH 3.E-YEAR 4.E-TOTAL </div>	This interface show inverter operation statistic. 1. Displays statistic for the day (KWH). 2. Displays statistic for the month (KWH). 3. Displays statistic for the year (KWH). 4. Displays statistic of the inverter (KWH).

Note: 1. E-TODAY/MONTH/YEAR/TOTAL → INPUT → PV/GRID(Consume)/BATD(Battery discharge)
 → OUTPUT → BATC(Batterycharge)/GRID(Generation)/CNSUM(Load consume).

2. If the inverter shut down before 24:00 on that day, and the day statistic will not be stored.

5.8 Autotest Fast

1. SETUP	Press the Enter button and default password 00000
↓	
14. AUTO TEST	Press the Enter button to start
Testing 59.S1...	
↓	Wait
Test 59.S1 OK!	
↓	Wait
Testing 59.S2...	
↓	Wait
Test 59.S2 OK!	
↓	Wait
Testing 27.S1...	
↓	Wait
Test 27.S1 OK!	
↓	Wait
Testing 27.S2...	
↓	Wait
Test 27.S2 OK!	
↓	Wait
Testing 81>S1	
↓	Wait
Test 81>S1 OK!	
↓	Wait
Testing 81>S2...	
↓	Wait
Test 81>S2 OK!	
↓	Wait
Testing 81<S1...	
↓	Wait
Test 81<S1 OK!	
↓	Wait
Testing 81<S2...	
↓	Wait
Test 81<S2 OK!	
↓	Wait
Auto Test OK!	
↓	
59.S1:228V 902ms	
↑ ↓	Press the up/down button to page through the test results
59.S2:229V 204ms	

↑ ↓	Press the up/down button to page through the test results
27. S1:228V 408ms	
↑ ↓	Press the up/down button to page through the test results
27. S2:227V 205ms	
↑ ↓	Press the up/down button to page through the test results
81>. S1 49. 9Hz 103ms	
↑ ↓	Press the up/down button to page through the test results
81>. S2 49. 9Hz 107ms	
↑ ↓	Press the up/down button to page through the test results
81<. S1 50. 0Hz 105ms	
↑ ↓	Press the up/down button to page through the test results
81<. S2 50. 1Hz 107ms	

Object	Description
27.S1	Under voltage protection
27.S2	Under voltage protection
59.S1	Over voltage protection
59.S2	Over voltage protection
81<S1	Under frequency protection
81<S2	Under frequency protection
81>S1	Over frequency protection
81>S2	Over frequency protection

6. Fault diagnosis and solutions

The inverter is easy to maintain. When you encounter the following problems, please refer to the Solutions below, and contact the local distributor if the problem remains unsolved. The following table lists some of the basic problems that may occur during the actual operation as well as their corresponding basic solutions.

Fault diagnosis table

Content	Codes	Explanation	Solutions
Dischg Over Cur	00	Battery discharge over current. When the battery is loaded, the load is too large.	(1) Nothing need to do, Wait one minute for the inverter to restart. (2) Check whether the load is in compliance with the specification. (3) Cut off all the power and shut down all the inverter; disconnect the load and plug in to restart inverter, then check.
Over Load	01	The load power is greater than other power(PV,BAT).	(1) Check whether the load is in compliance with the maximum power of the inverter. (2) Cut off all the power and shut down all the inverter; disconnect the load and plug in to restart inverter, then check whether the load is short circuited if the fault has been eliminated. (3) Contact customer service if error warning continues.
Bat Disconnect	02	BatteryDisconnect.(Battery voltage not identified)	(1) Check whether the battery is connected. (2) Check if battery wiring port is open circuited. (3) Contact customer service if error warning continues.
Bat Under Vol/ Bat Under Capacity	03	Battery voltage/SOC is lower than the set value. Both off grid and on grid discharge are forbidden.	(1) Verify the battery voltage is within operating range. (2) If the battery voltage is too low, charge using the PV or grid. (3) Battery under capacity, it is a normal warning. When the battery capacity is not sufficient.(SOC<100%-OFFGRID DOD)
Bat Low Volt/ Bat Low capacity	04	Battery voltage/SOC is lower than the set value. On grid discharge is forbidden.	(1) Battery Low that setting capacity.(SOC<100%-DOD) (2) Check the battery capacity or voltage.
Bat Over Vol	05	The battery voltage is over than the Inverter maximum voltage.	(1) Verify the battery voltage is within operating range. (2) Restart the inverter and wait until it functions.

Grid over vol	06	Grid voltage is abnormal	(1) Check if the grid is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Grid over vol	07		
Gfci low freq	08	Grid Frequency is abnormal.	(1) Check if the grid is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Gfci low freq	09		
Gfci over	10	Inverter GFCI exceeds standard.	(1) Check PV string for direct or indirect grounding phenomenon. (2) Check peripherals of inverter for current leakage. (3) Contact the local inverter customer service if fault remains unremoved.
Bus under vol	13	BUS voltage is lower than normal.	(1) Check the input mode setting is correct. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Bus over vol	14	BUS voltage is over maximum value.	(1) Check the input mode setting is correct. (2) Restart the inverter and wait until it functions normally.
Inv over cur	15	The inverter current exceeds the normal value.	(1) Restart the inverter and wait until it functions normally.
Chg over cur	16	Battery charge current over than the Inverter maximum voltage.	(1) Restart the inverter and wait until it functions normally.
Inv under vol	18	INV voltage is abnormal	(1) Check if the INV voltage is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Inv over vol	19		
InvFreqAbnor	20	INV frequency is abnormal	(1) Check if the INV frequency is abnormal. (2) Restart the inverter and wait until it functions normally. (3) Contact customer service if error warning continues.
Igbt temp high	21	The inverter temperature is higher than the allowed value.	(1) Cut off all the power of the inverter and wait one hour, then turn on the power of the inverter.
BMS sys erro	22	The communication between batteries is faulty	(1) Please check whether the communication between the batteries is normal. (2) Contact customer service if error warning continues.
Bat over temp	23	Battery temperature is higher than the allowed value.	Disconnect the battery and reconnect it after an hour.

Bat UnderTemp	24	Battery temperature is lower than the allowed value.	(1) Check the ambient temperature near the battery to see if it meets the specifications.
BMS comm.fail	27	Communication between lithium battery and inverter is abnormal or not in communication.	(1) Check the cable, crystal, Line sequence. (2) Checking the Battery switch.
Bat Fault	28	An alarm or fault occurs in the battery system.	(1) Check whether the battery generates alarms. (2) Contact customer service if error warning continues.
Grid Phase error	30	The power grid phase sequence is incorrectly connected.	(1) Check power grid wiring
Arc Fault	31	PV Arc Fault	(1) Check Photovoltaic panels, PV wire. (2) Contact customer service if error warning continues.
Bus soft fail	32	The inverter may be damaged	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
Inv soft fail	33		
BUS short	34		
Inv short	35		
Fan fault	36	Fan fault.	(1) Check whether the Inverter temperature is abnormal. (2) Check whether the fan runs properly.(If you can see it)
PV iso low	37	PV Low insulation impedance.	(1) Check if the PE line is connected to the inverter and is connected to the ground. (2) Contact customer service if error warning continues.
Bus Relay Fault	38	The inverter may be damaged.	(1) Restart the inverter and wait until it functions normally. (2) Contact customer service if error warning continues.
Grid Relay Fault	39		
EPS rly fault	40		
Gfci fault	41		
Selftest fail	44		
System fault	45		
Current Dcover	46		
Voltage Dcover	47		

Note: If an error occurs that is not listed in the table, Please Contact customer service.

V1.5